



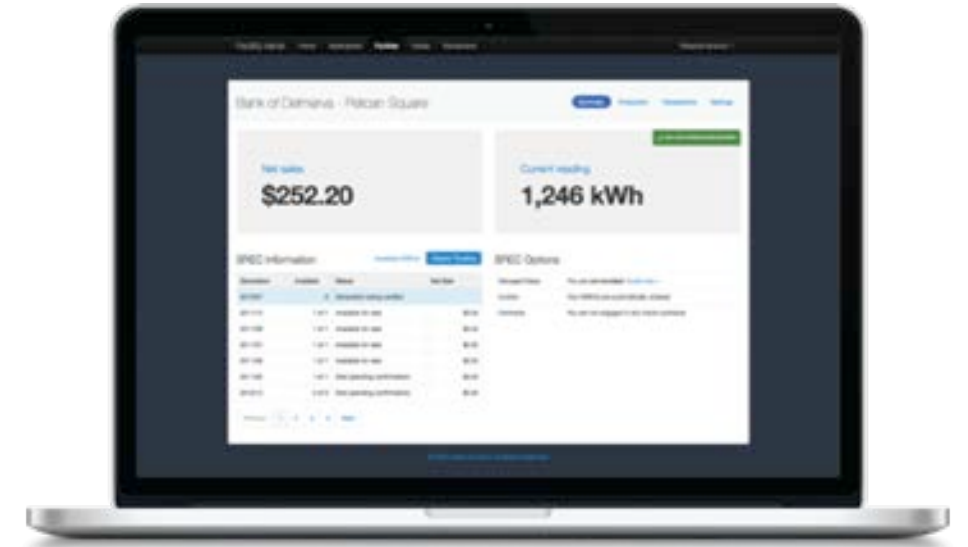
ILLINOIS DISTRIBUTED GENERATION PROCUREMENT PROGRAM APPLICATION INSTRUCTIONS

AUGUST 21, 2017

- Company Overview
- Program Overview
 - System Eligibility
 - Credit Requirements
 - Spring 2017 DG Procurement Results
- SRECTrade Application & Bidding Process
 - Required Documents
 - Submitting Applications for New Facilities, Speculative Blocks, and Existing Facilities
- Summary and Q&A

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- Since 2008
- 310+ MW under management
- 20,000+ facilities under management
- 100% SREC focused
- Brokerage model
- Preferred ISEA vendor for IPA Procurement
- Successful participant in all 3 SPV Procurement Rounds and Spring 2017 DG Procurement Round



- Two separate procurement events:
 - April 2017 & October 2017
- Contract term is for five (5) years

Award Type	System Size (AC)	SRECTrade Deadlines
Speculative	< 25 kW only	Identify by: July 6, 2018 Energize by: Aug. 24, 2019 No extension will be given
Identified	$\leq 2,000$ kW	Energize by: Nov. 23, 2018 No extension will be given
Energized	$\leq 2,000$ kW	Submit energized paperwork at time of bid

- System eligibility
 - Must be interconnected at the distribution system level in Illinois of Ameren Illinois Company, Commonwealth Edison Company, MidAmerican Energy Company, Mt. Carmel Public Utility Co., a “municipal utility,” or a “rural electric cooperative”
 - Limited in Nameplate Capacity to no more than **2,000 kW (AC)**
 - No date restrictions/limitations on when the system was interconnected
 - Installed by “qualified persons” in compliance with Section 16-128A of the Public Utilities Act if the Date of First Operation as recorded by PJM-EIS GATS or M-RETS is after June 1, 2017
- Meter requirements
 - 10 kW AC and below: +/- 5% accuracy. Can be a production meter or inverter
 - Over 10 kW AC: +/- 2% accuracy. Must be dedicated solar production meter

- Credit requirements include a Performance Assurance and Estimated Supplier Fee
 - Combined fee: \$11/REC (~\$82/kW AC)
 - Performance Assurance: \$4/REC
 - Estimated Supplier Fee*: \$7/REC
 - If bid is **unsuccessful**, Estimated Supplier Fee AND Performance Assurance will be returned; if bid is **successful**, ONLY Performance Assurance will be returned (with first SREC payment)
- Each system will submit a Bid Price (i.e., offer to sell)
- Systems will be grouped in blocks of 1 MW – 500 kW (AC) based on Bid Price
- Winning bids will receive 5 year SREC contracts at their Bid Price

**Estimated Supplier Fee subject to change*

- The IPA procured 97,745 RECs during the Spring round, which fulfilled 70% of the 2017 procurement target (138,510 RECs over five years).
- The remaining volume of 40,765 RECs will be available for this round.

	Sub-25 kW		25-2000 kW	Total
	Forecast Systems	Identified Systems	Identified Systems	
Quantity (# of RECs/Yr) ¹	8,051	1,723	9,775	19,549
Approx. Contract Quantity (# of RECs/5 Yr) ²	40,255	8,615	48,875	97,745
Average Winning Bid Price (\$/REC) ³	\$188.97	\$176.46	\$68.56	\$144.66
Approx. Total Contract Value ⁴	\$7,606,987.35	\$1,520,202.90	\$3,350,870.00	\$12,478,060.25

Notes:

1. The total number of RECs won per year. Values provided by IPA Distributed Generation RFP Results
2. Values estimated by SRECTrade; derived by multiplying quantity per year by 5
3. The average winning bid price per REC. Values provided by IPA Distributed Generation RFP Results
4. Values estimated by SRECTrade; derived by multiplying approximate contract quantity by average winning bid price

- Fees are charged per SREC transacted based on **system size (AC)**
- These fees are deducted from each SREC payment

System Size (AC)	Client Fee (%)
0 kW- 50 kW	14.0
50 kW - 250 kW	9.0
250 kW - 500 kW	5.0
500 kW - 1 MW	3.0
1 MW - 2 MW	2.0

- Documents
 - [Schedule A](#)
 - [SRECTrade Client Contract](#)
 - If the system is operational and interconnected:
 - Certificate of Completion
 - Proof of Energized Date
 - If the host is not the same entity as the system owner:
 - [Host Acknowledgement](#)
 - Not Required: Letter of Credit (SRECTrade will complete and submit this document)
- Utility Information
 - Utility Company
 - Utility Account Number (If site does not have an account number yet, enter “00000”)

SRECTRADE APPLICATION PROCESS




1. Click “Register a new facility”
2. Complete required system information (page 1)
3. Select the Completion Status (Energized or Identified)

If the facility is speculative, please contact installers@srectrade.com



2. Tick the first box in item 2, authorizing SRECTrade to aggregate your facility (do NOT tick the second box, as it will negate the first box).

3. Please write your facility address in the corresponding box.



SCHEDULE A
Generator Owner's Consent

The undersigned on behalf of the Generator Owner, _____,¹ represents to PJM Environmental Information Services, Inc. ("EIS") that:

1. I/we am/are the Generator Owner who holds legal title to the Generating Unit(s) designated below.

2. I/we, the Generator Owner, (check one)

☐ Hereby grant authority and permission to Account Holder, SRECTrade, Inc.,² to create and trade all Certificates associated with the following Generating Unit(s), which Certificates shall also be registered to the GATS account(s) of the Account Holder.

☐ Hereby elect to create and trade all Certificates associated with the following Generating Unit(s) within my own GATS account.

3. I/we, the Generator Owner, further represent that I/we have not granted similar authority or permission to any other subscriber or account holder for use in the GATS or any similar system.

4. I/we, the Generator Owner, understand that this Consent supersedes any and all Consents that have been submitted prior to the Date specified herein. Any and all prior Consents will be considered null and void and the assignment of rights terminated.

5. The assignment of rights that occurs within this Consent does not absolve the Generator Owner from upholding any contractual obligations that exist outside of GATS.

6. By executing this Consent the Generation Owner represents it does not have any contractual obligations that would preclude the execution of this Consent.

Generating Unit Name and Address Optional: (Generating Unit Size/System Size)	PJM MSET ID or EIA Plant Code and Generator Identifier (as applicable)

SIGN
HERE

GENERATOR OWNER³

Name: _____

Title: _____

Date: _____

1. Print the Generator Owner name in field one.

4. You may disregard the PJM ID field next to the address field.

5. Please sign and print your name as the "Generator Unit Owner." If the system is owned by an entity please instead input the Entity Name on the "Name" line and include the title of the Representative signing on behalf of the company on the "Title" line.



By signing here, I agree that I have read and understand the Terms and Conditions of this Agreement.

1. Please sign and print your name as the "SREC Owner"

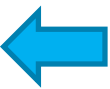


Signature of REC Owner(s)

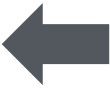
Print Name of REC Owner
(Individual Person or Company/Entity Name)

Date

Print Name of REC Co-Owner (if applicable)
(Individual Person or Company/Entity Name)



2. Please be sure to date your signature.



Optional: If the System co-owned, co-owner signs and prints name here.

Optional: If the System is owned by a Company/Entity, please print the Company/Entity Representative Name and Title



Print Company/Entity Representative Name

Print Company/Entity Representative Title
(Company/Entity Representative Name and Title required only if REC Owner is a Company/Entity)

Print System Address. If Speculative, list REC Owner Mailing Address (Street Address, City, State, and Zip Code)



3. Please write your facility address.

1. Identification of the Host
If the Host is an individual, check the applicable box and enter the Name of Individual.

If the Host is an entity, check the applicable box and enter the:
Name of entity
Name of signatory
Title of signatory

Enter in:
Host address
Host/Representative phone number
Host/Representative email address



2. Host Acknowledgment
Please sign and date the Host Name
3. Identification of the System
Please enter the name of the REC owner and system address



IL DG RFP – FALL 2017
Host Acknowledgment Form

To determine whether you need to complete this form for your System, please read below:

The **Host** is the individual or entity that owns or controls the site where the System associated with this IL DG bid is installed or will be installed. In other words, the Host hosts the REC Owner and/or System Owner's Solar System on Host's property or premises.

The **REC Owner** is the individual or entity that has title to RECs from the System (unless or until the REC Owner enters into an agreement to provide to SRECTrade title to convey the RECs to Buyer under the terms of the SRECTrade Illinois DG Procurement Client Contract (the "Client Contract")).

If: the REC Owner and the Host are different entities or individuals; **then, a Host Acknowledgment Form is required for the System.**

If your System meets this condition above, please have the Host complete and sign the form below.

Host Acknowledgment Form

Identification of the Host (Owner of the site where System is located):

Select and complete one:

☐ Host is an individual

Name of individual: _____

☐ Host is an entity (company, non-profit, etc.)

Name of entity: _____

Name of signatory: _____

Title of signatory: _____

Host Address (must match System Address): _____

Host/Representative Phone Number: _____

Host/Representative Email Address: _____

Host Acknowledgment: *I own the site where the System identified below is installed or will be installed and developed (sited). I acknowledge and agree to this System being located on my property, premises and/or site.*

By: _____

Signature of Host (Owner of the site where the System is located)

Date: _____

Identification of System (as defined in the Client Contract):

Name of REC Owner (must match Client Contract): _____

System Address (must match Host Address and Client Contract): _____

This Form must be submitted to SRECTrade with the REC Owner's online bid Application.

PROOF OF ENERGIZED DATE/OPERATION START DATE



The energized date is when the system was turned on for a period of 24 consecutive hours and is operational for purposes of generating electricity. A Proof of Energized Date document **MUST** confirm your Energized/Operation Start Date. The document to support the energized date may be a letter or an email sent to you by your utility company after your system was approved for interconnection (if your energized and interconnection dates are the same), or may be documentation from your installer confirming that your system has been turned on (if your system was energized prior to interconnection).

Examples include the following (you can submit multiple documents as one attachment, if necessary):


- Interconnection Agreement
- Net metering application approval letter
- Final system inspection confirmation
- Permission to Operate letter
- Certificate of Completion

PROOF OF INTERCONNECTION DATE (CERTIFICATE OF COMPLETION)



The interconnection date is when the system received a final approval to interconnect. Your Certificate of Completion or approval letter MUST confirm your approved interconnection date. The Illinois Certificate of Completion is the document issued by your utility company when the installation is complete and final electric inspector approval has been granted. The document to support this date could be in the form of a letter, or a form document known as a Certificate of Completion, with a section titled “Acceptance and Final Approval for Interconnection” For the Certificate of Completion document, the interconnection date is determined by the date of the EDC signature in the “Acceptance and Final Approval for Interconnection” section of the Certificate of Completion.

YOUR UTILITY COMPANY NAME HERE



A PH Company

PART 2

your state here

INTERCONNECTION APPLICATION & AGREEMENT

With Terms and Conditions for Interconnection
(Lab Certified Inverter-Based Small Generator Facilities Less than or Equal to 10 kW)
(Final Agreement – must be completed after installation and prior to interconnection)

Certificate of Completion

INTERCONNECTION CUSTOMER CONTACT INFORMATION

Name:

Mailing Address:

City:

State:

Zip Code:

Telephone (Daytime):

(Evening):

Facsimile Number:

E-Mail Address:

FACILITY INFORMATION

Facility Address:

City:

State: DC

Zip Code:

Pepco Account # of Facility Site:

Energy Source:

Prime Mover:

DC Nameplate Rating: (kW)

(kVA)

AC Inverter Rating (kW)

AC System Design Capacity: (kW)

(kVA)

Inverter Manufacturer:

Model # & Rating:

Number of Inverters:

EQUIPMENT INSTALLATION CONTRACTOR ☐ Check if owner-installed

Name:

Mailing Address:

City:

State:

Zip Code:

Telephone (Daytime):

(Evening):

Facsimile Number:

E-Mail Address:

FINAL ELECTRIC INSPECTION AND INTERCONNECTION CUSTOMER SIGNATURE

*** please be sure this section is completed by customer (facility owner)

The Small Generator Facility is complete and has been approved by the local electric inspector having jurisdiction. A signed copy of the electric inspector's form indicating final approval is attached. The Interconnection Customer acknowledges that it shall not operate the Small Generator Facility until receipt of the final acceptance and approval by the EDC as provided below.

Signed: Date
(Signature of interconnection customer)

Printed Name:

Type of Application: ☒ New/Initial ☐ Growth/Increase ☐ System Capacity KW (DC)

Check if copy of signed electric inspection form is attached ☐

if an initial/new application

if an expansion application

ACCEPTANCE AND FINAL APPROVAL FOR INTERCONNECTION (for EDC use only)

The interconnection agreement is approved and the Small Generator Facility is approved for interconnected operation upon the signing and return of this Certificate of Completion by EDC:

Electric Distribution Company waives Witness Test? (Initial) Yes ☐ No ☐

If not waived, date of successful Witness Test: Passed: (Initial)

EDC Signature: Date:

Printed Name: Title:

This section must be completed, signed and dated where indicated. The EDC Signature and corresponding Date are the most important fields because this signature date is your interconnection date. Please be sure this section and all fields are complete.

1. Utility Company
2. Utility Account Number
 - If the UTILITY ACCOUNT NO. is unknown at the time of application, **00000** should be entered as the utility account number. This should **ONLY** be the case for NEW construction (new homes). An existing home that is having a solar array installed should have a known and identified utility account number, which must be included on the application. Entries listed as 00000 will be identified as “new construction” on the bid.

Please list the correct utility information on each application. This was a **VERY** common error in previous rounds, the incorrect utility information was provided on the initial application, and had to be rectified at the time of interconnection.

- 1. Enter inverter capacity rating in AC
- 2. Save inverter information
- 3. Check box to confirm inverter size in AC

Inverters

Inverter manufacturer REQUIRED

-- Select --

Inverter model type REQUIRED

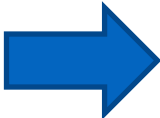
-- Select --

Inverter capacity rating (AC) REQUIRED

kW (AC)

Max AC output of each inverter

Number of inverters REQUIRED



Inverter Setup

Summary

You have 2 inverter(s) for 20 panel(s)

ID	Manufacturer	Model/Name	Size (AC)	Number	Options
#1	GE Energy	GEPVb-2500-NA-240 (2.5 kW Brilliance - DC Disconnect - Display)	2.50kW	2	<div>EditDelete</div>

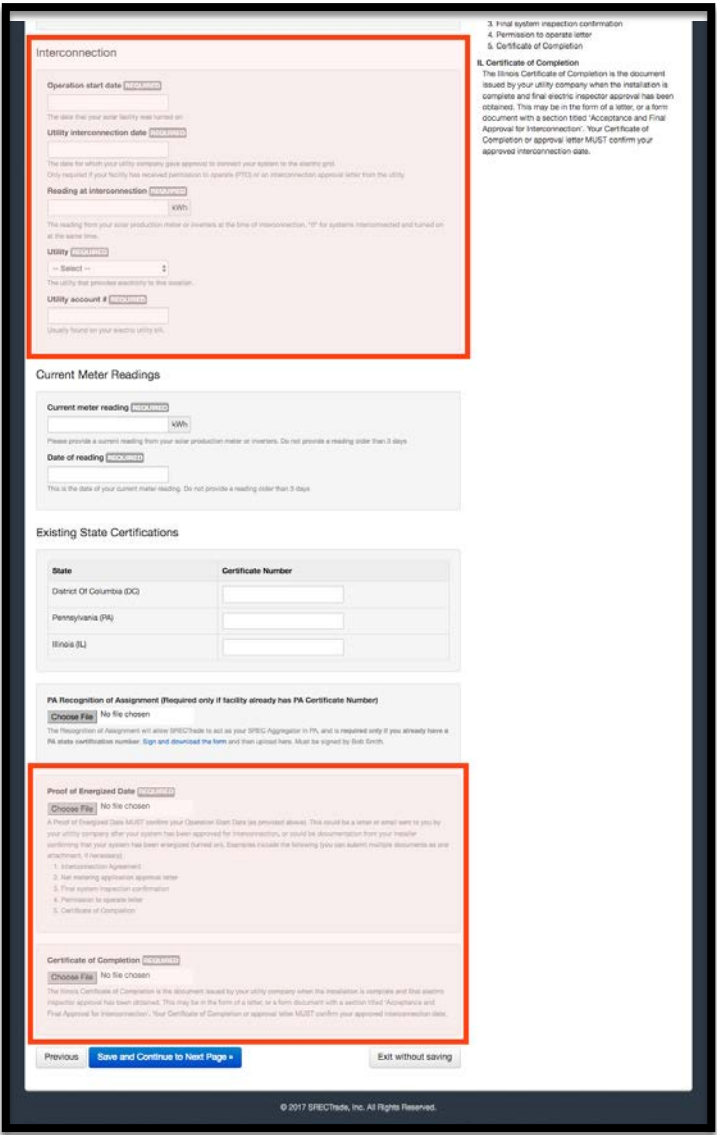
☐ I confirm that the system's total inverter capacity is 5.00kW (AC)

Add new inverter

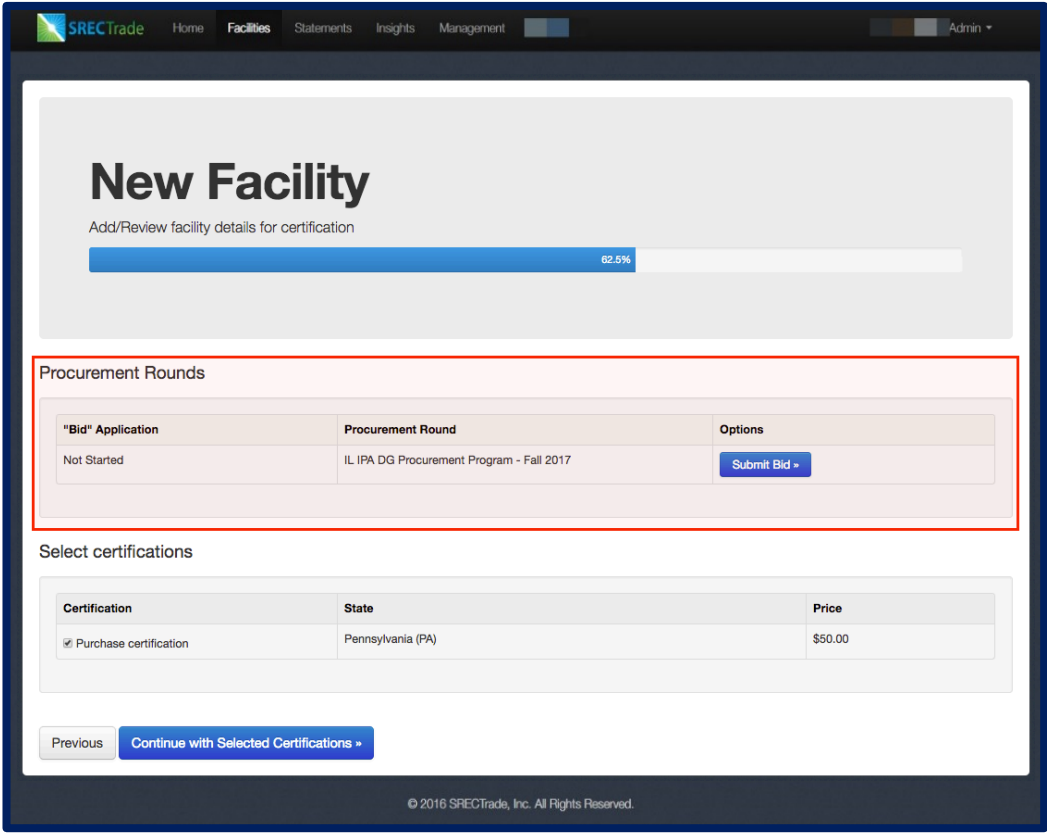
If the system is **operational and interconnected**

- 1. Enter the Energized Date & Interconnection Date
- 2. Upload the Proof of Energized Date & Certificate of Completion

The Energized Date and Interconnection Date entered on the application must match the date listed on the documents



The screenshot shows the 'New Facility' application form. The 'Interconnection' section is highlighted with a red box and contains fields for 'Operation start date', 'Utility interconnection date', 'Reading at interconnection', 'Utility', and 'Utility account #'. The 'Current Meter Readings' section has fields for 'Current meter reading' and 'Date of reading'. The 'Existing State Certifications' section has a table with columns 'State' and 'Certificate Number'. The 'Proof of Energized Date' section is highlighted with a red box and contains a 'Choose File' button. The 'Certificate of Completion' section is highlighted with a red box and contains a 'Choose File' button. A blue arrow points from this form to the 'New Facility' dashboard.



The screenshot shows the 'New Facility' dashboard. The 'Procurement Rounds' section is highlighted with a red box and contains a table with columns 'Bid Application', 'Procurement Round', and 'Options'. The 'Select certifications' section contains a table with columns 'Certification', 'State', and 'Price'. The dashboard also shows a progress bar at 82.5% and a 'Continue with Selected Certifications' button.

Bid Application	Procurement Round	Options
Not Started	IL IPA DG Procurement Program - Fall 2017	Submit Bid

Certification	State	Price
<input checked="" type="checkbox"/> Purchase certification	Pennsylvania (PA)	\$50.00

1. Select the Host Relationship
2. Enter the Bid Price (Price per SREC)
3. Confirm the Interconnection Status and Utility Information

Please list the correct Utility Company and Account Number (If the site does not have an account number yet, enter “00000”)

IL IPA DG Procurement Program - Fall 2017

Fill out the required details to apply for SREC contract

[Just getting started](#)

Directions

- Complete all required fields. The data collected is used to set up your contract application and apply to the IL IPA DG Procurement Program.
- If you have all the required information ready, the process should take between 5-10 minutes.

My Facility

Name	Address	Panel Tracking	Inverter Size (AC)	Tier	Max Quantity
My IL Facility	165 N. Michigan Ave Chicago, IL 60601	Fixed	5	0kW - 24.999kW	35 SRECs

Additional Field Help

Maximum SREC Quantity
The IPA uses a standard formula to convert the nameplate inverter capacity (AC) of a system into the RECs bid into the procurement. Using their formula, your 5kW system would be deemed to produce 35 RECs during the contract term. The formula is: $0.005\text{MW} \times 17\% \times 8760 \text{ hours} \times 5 \text{ years} = \text{about } 35 \text{ RECs}$. You will now provide a bid price in \$/REC that applies to all 35 RECs.

Price per SREC
The Illinois Power Agency does not allow aggregators to influence customer bid pricing. Please consult your installer to discuss the appropriate bid price for your system.

Award Type
"Identified" systems are those that have at least contracted with an authorized installer to build a project, while "Speculative" systems have not. "Energized" systems are those that have been operational for at least 24 hours as of this application. If your system is not yet identified (i.e. "Speculative") you should not complete this application, and instead contact us to complete a separate application.

My "Bid"

Host Relationship REQUIRED

☐ The host and the facility owner are the same entity.
☐ The host and the facility owner are **not** the same entity.

Mark if the System/SREC Owner and the Host of the System (i.e. the land or building owner where the System is sited) and system owner are the same individual or entity.

Price per SREC REQUIRED

\$

Select the minimum bid price that you would like to sell your SRECs for during the contract term.

Award type REQUIRED

Identified and Energized

You provided information stating your facility was energized on Aug 15, 2017.

Utility REQUIRED

Commonwealth Edison Co

The utility that provides electricity to this location.

Utility account # REQUIRED

12345

Usually found on your electric utility bill.

[Edit utility and energized details](#)

[Save and Continue](#)

[Exit](#)



- 1. Upload the SRECTrade Client Contract
- 2. If the System Owner and the Host are different entities or individuals, then upload the Host Acknowledgement

IL IPA DG Procurement Program - Fall 2017

Fill out the required details to apply for SREC contract

33%

My Facility

Name	Address	Inverter Size (AC)	Tier	Max Quantity	Minimum "Bid"
46 Long Cove	46 Long Cove Drive Lemont, IL 60439-7730	8kW	0kW - 24.999kW	60 SRECs	\$15.00

Required Uploads

The required files below can be uploaded with the following steps:

1. Click the link provided
2. The facility owner should complete fields and electronically sign and submit on RightSignature
3. Click "PDF DOWNLOAD" (right-hand side) on RightSignature and save the file
4. Upload to SRECTrade

SRECTrade Client Contract - IL IPA Fall DG **REQUIRED**

Sign and download the SRECTrade Client Contract - IL IPA Fall DG and then upload here.

Choose File No file chosen

Host Acknowledgement **REQUIRED**

Sign and download the Host Acknowledgement or another document of evidence of site control and then upload here.

Choose File No file chosen

Previous

Save and Continue

Cancel Application

Additional Field Help

SRECTrade Client Contract - IL IPA Fall DG
The SRECTrade Client Contract - IL IPA Spring DG governs your relationship with SRECTrade. Sign, save, then download your completed [SRECTrade Client Contract - IL IPA FALL DG](#). Then, upload that completed document to the SRECTrade Client Contract - IL IPA Spring DG field on this page.

Host Acknowledgement
The Host Acknowledgement is required for facilities where the system host is not the same entity as the system owner. Either sign, save, then download your completed [Host Acknowledgement](#), or obtain one of the following: a) an Agreement between System Owner and Host, b) a Letter of Intent from the Host, or c) an other document regarding site control. Then, upload that completed document to the Host Acknowledgement field on this page.

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1. Payment Method Information

Tier	Payment Method
0 kW – 24.99 kW	Credit Card
25 kW – 2,000 kW	ACH

2. SREC Performance Assurance and Estimated Supplier Fee

System Size (kW AC)	Maximum SREC Quantity	Performance Assurance (\$4/REC)	Estimated Supplier Fee (\$7/REC)	Total
10	74.46	\$ 297.84	\$ 521.22	\$ 819.06

3. Performance Assurance Return Details

- Account Number
- ACH Routing Number

IL IPA DG Procurement Program - Fall 2017

Fill out the required details to apply for SREC contract

My Facility

Name	Address	Inverter Size (AC)	Tier	Max Quantity	Minimum "Bid"
My IL Facility	165 N. Michigan Ave Chicago, IL 60611	50W	0kW - 24.99kW	35 SRECs	\$100.00

Additional Field Help

Bid Deposit

This section will allow you to pay for your bid deposit by credit card. The fees are broken out into a refundable bid deposit fee, as calculated by the state, which will be returned to you per the rules of the program, a supplier fee, which will be returned to you if the application is unsuccessful per the rules of the program, and a non-refundable credit card processing fee.

Refundable Bid Deposit (\$4.00/SREC x 35 SRECs)	\$140.00
SREC Supplier Fee (\$7.00/SREC x 35 SRECs) refundable if app is unsuccessful	\$245.00
Non-refundable Credit Card Fee	\$11.81
Total Due	\$396.81

Credit Card Payment

Total Due

\$396.81

Cardholder Name REQUIRED

The cardholder name as it appears on the credit card.

Card Number REQUIRED

The card number as it appears on the credit card.

CVC REQUIRED

The 3-4 digit security number.

Cardholder Zip Code REQUIRED

The zip code of the billing address associated with the card.

Expiration Date REQUIRED

Month

Year

The expiration date as it appears on the credit card.

Where to Return the Refundable Portion of Your Bid Deposit

Bank Name REQUIRED

The name of the bank where you would like your bid deposit returned.

Account Holder Name REQUIRED

The name of the account holder for this bank account.

Account Type REQUIRED

Checking

Account Number REQUIRED

Help me find my account number

Routing Number REQUIRED

Help me find my routing number

21

Congratulations!

You have successfully completed your application and bid.

SRECTrade will submit your application to the IL IPA DG Procurement Program - Fall 2017 on your behalf.

100%

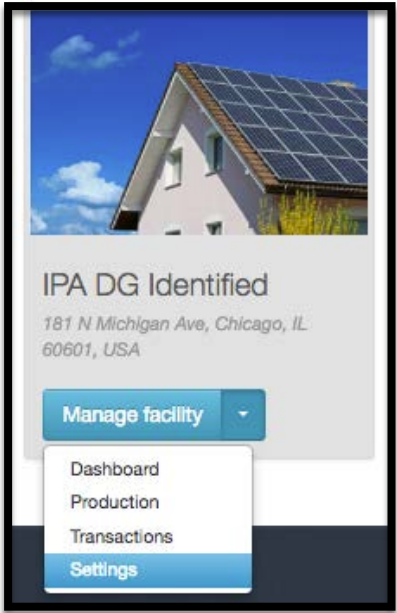
SRECTrade will notify you after the results of the bid process have been finalized by the state and may follow up if the state requires any additional information. Your current contract application status is: **Pending - SRECTrade preparing paperwork**

[Return to Dashboard](#)

SRECTRADE APPLICATION – EXISTING FACILITIES



- 1. Navigate to Settings page
- 2. Click “Apply”
- 3. Enter Inverter Size (AC)
- 4. Click “Submit Inverter Size and Apply into IPA Round” to Submit Bid



Example Existing Facility

SummaryProductionTransactionsSettings

Sale Preferences

You are enrolled in **Managed Sales**. SRECTrade automatically tracks your SREC portfolio and sells your SRECs at the most opportune market conditions.

Want more control?

You can opt out of **Managed Sales** for full control over your SREC pricing. Set a limit requires you to set a future minimum price which is the default price for new SRECs. Once SRECs become available in your account, you can set a price limit per SREC. Read the full [Terms and Conditions](#) for Set a Limit.

Service Comparison

Expert market knowledge

SRECTrade manages mir

Access over the counter

Standard fees

Change Service

Default minimum SREC price RE

\$ 0.00

The default for existing SRECs without a

I have read and agree to the Set a Limit Terms & Conditions **REQUIRED**

Opt out of Managed Sales

Facility Details

Size7.200 kW

RegistryGATS

Registry ID

State Certifications

Address123 Main St, Chicago, IL 60601

Program	Round	Price	Status
IL IPA DG Procurement Program	Fall 2017	-	<div>Apply »</div>

Illinois IPA Application - Required Info

Please update the system's inverter(s) size.

Manufacturer	Model Name	Size (AC)	Number of Inverters	Total Size (AC)
Fronius USA	IG 3000 PCS (2700W Grid-tied unit with Integrated Disconnects and Performance Meter)	2.70kW	1	2.70kW
Enphase Energy	M215-60-2LL-S2x-IG (215 W, 208 or 240Vac inverter, S2x are connector types)	0.22kW	10	2.15kW
Fronius USA		<div>kW</div>	1	0kW
				4.85kW

I confirm that the system's total inverter capacity is 4.85kW (AC)

Close

Submit Inverter Sizes and Apply into IPA Round

SRECTRADE APPLICATION PROCESS – IDENTIFIED SYSTEMS

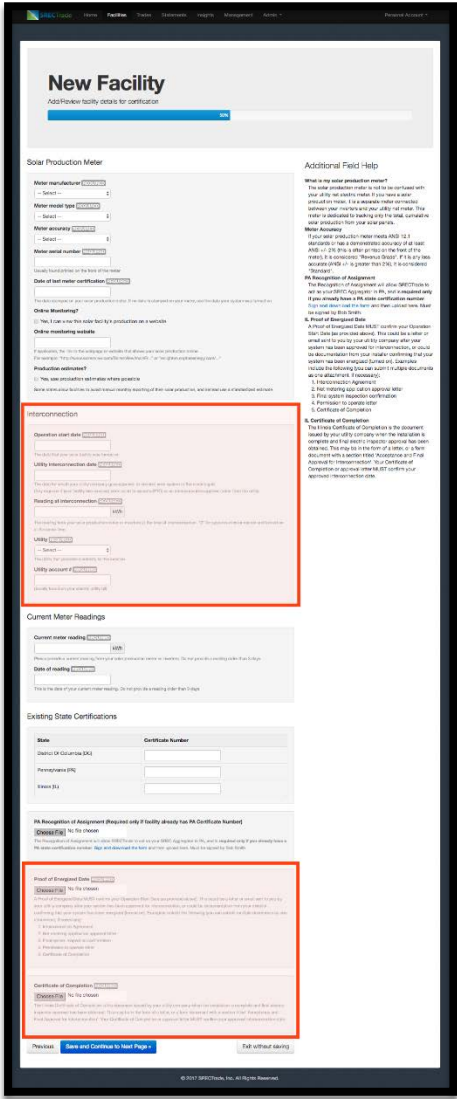
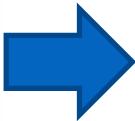
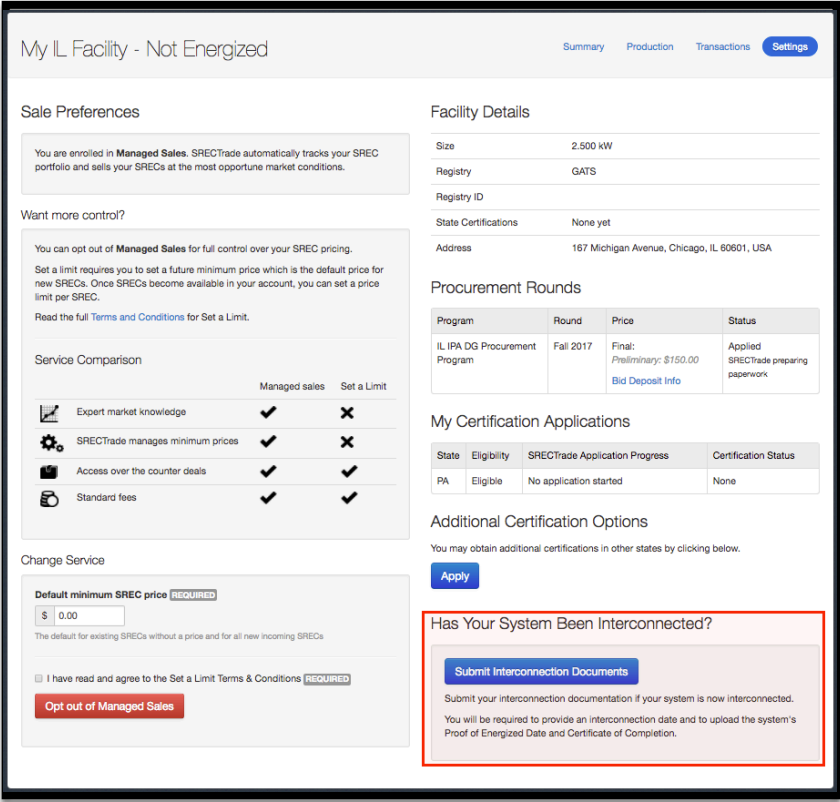
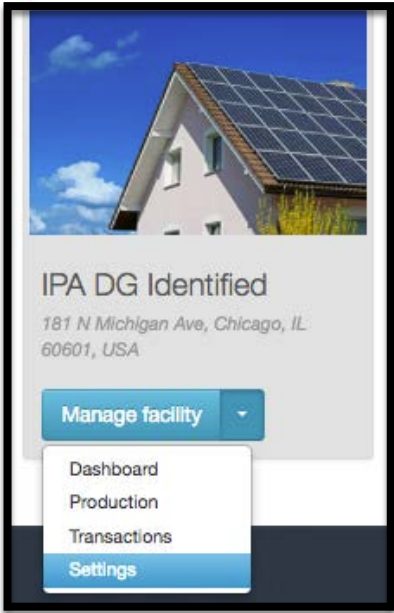


1. Navigate to Settings page

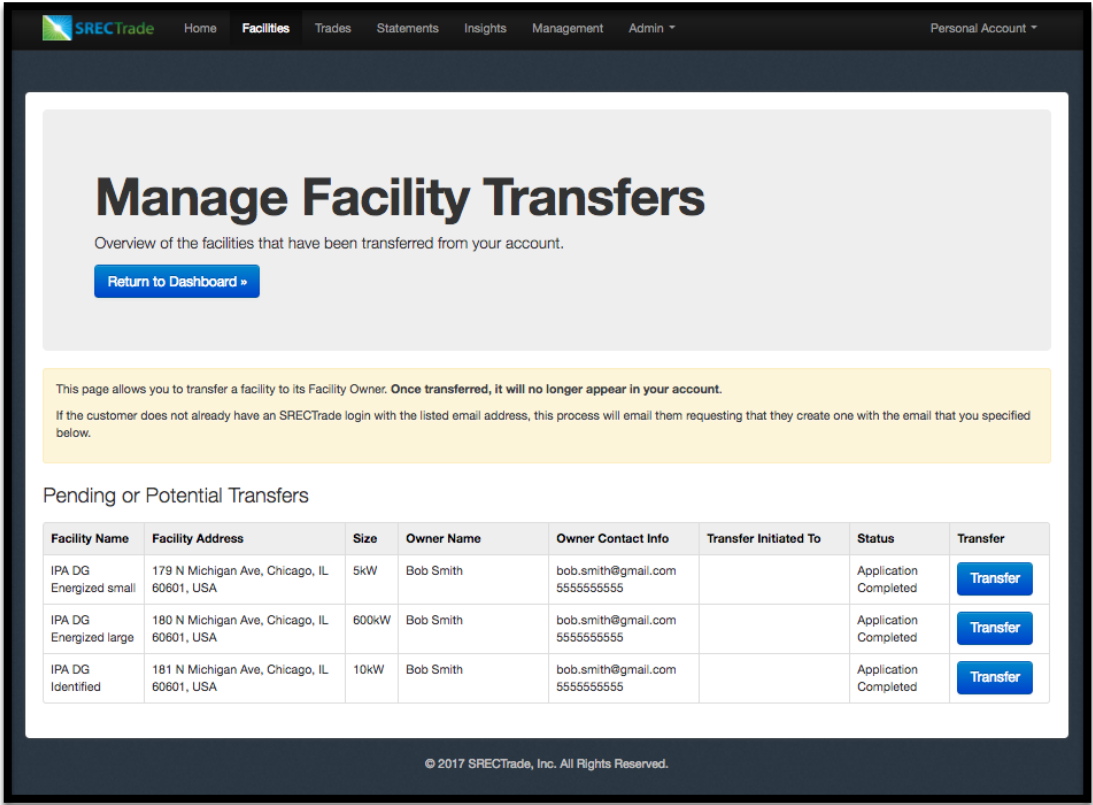
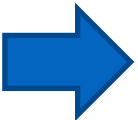
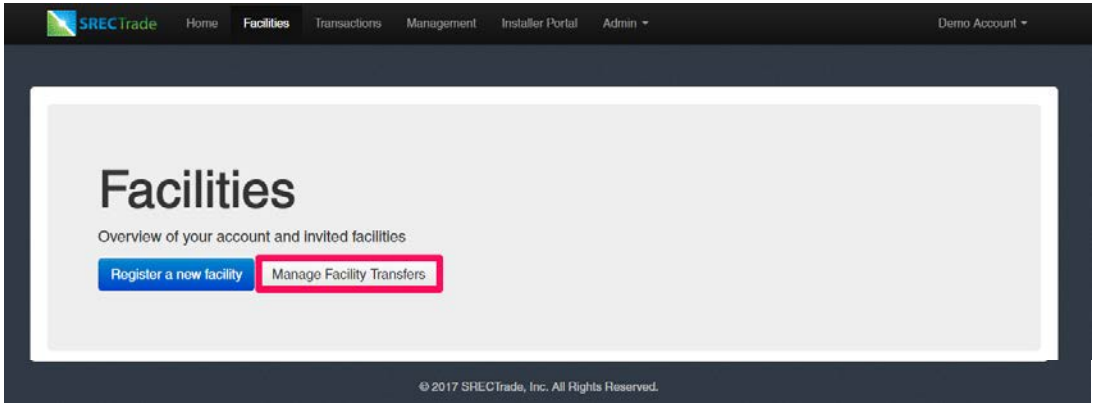
2. Click “Submit Interconnection Document”

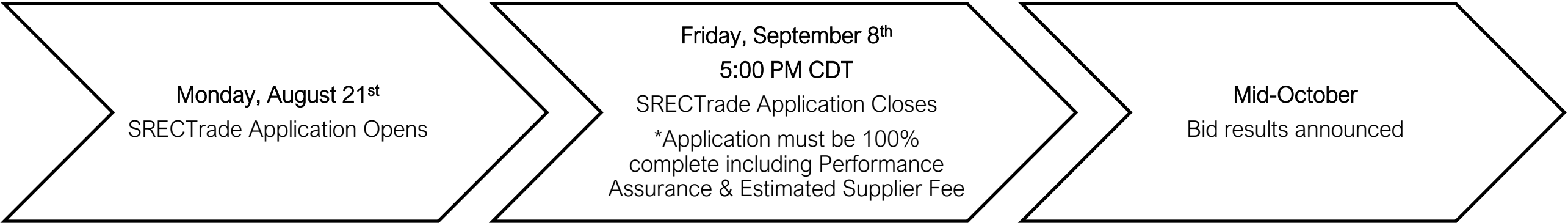
3. Add the Interconnection Information

The Energized Date and Interconnection Date entered on the application must match the date listed on the documents



- If you are submitting the Bid **on behalf of the Facility Owner**, please wait until the Application and Bid are complete prior to transferring the account
- If the **Facility Owner** is submitting the Bid, you may transfer the account after the application is complete so the Facility Owner may complete the Bid





Only applications that are complete and correct upon submission will be guaranteed inclusion in the bid.



System Owners:
clientservices@srectrade.com
415-763-7732 ext. 1

Installers:
installers@srectrade.com
415-763-7732 ext. 2